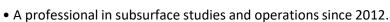
# Dr. Bora Yalcin

yalcinbora@gmail.com +905313185509





• A petrophysical reservoir modeling and simulation engineer with 11 years (5 years in the industry and 6 years during my Ph.D.) of experience (flow simulations in heterogeneous fractured reservoirs).

• Broad knowledge and skills to translate and integrate seismic data, well data (flow tests and petrophysics), core data, or qualitative reservoir characterization into quantitative reservoir models.

- Built reservoir models of World Class Assets (over 100 kbopd production in fractured carbonate reservoirs).
- Scientific code developer for geoscience data analysis and modeling in high-level languages (Matlab and Phyton).

• Multiple Point Statistics simulation modeling, Discrete Fracture Network (DFN) modeling in PETREL. CCUS simulations emphasizing thermal and reactive transport simulations in CMG (STARS and GEM) honoring the fluid viscosity, solubility, and mineral trapping mechanism.

# **Research Highlights**

- Advancements in the DFN modeling method
- Advancement in the CO<sub>2</sub> fluid modeling (solubility and enthalpy coupling) for CO<sub>2</sub> Plume Geothermal simulations

### Experience

#### **Doctoral Studies**

KAUST (King Abdullah University of Science and Technology - Aug 2017 – Nov-2023)

Energy Resources and Petroleum Engineering Program: PI: Martin Mai, Ph.D. dissertation entitled: "Modeling CO<sub>2</sub> Sequestration and Geothermal Energy Extraction from Fractured Porous Geo-Reservoirs in Saudi Arabia"

### Summer Internship

### Aramco (Jun 2022 – Aug 2022)

In Aramco Expec Arc (Advance Research Center) in RETD (Reservoir Engineering Technology Department) I work as a Reservoir Engineer. Evaluation of novel methods for impure  $CO_2$  storage and utilization in deep saline aquifers. Simulation of reactive transport phenomena ( $CO_2$  +H2S injection) in saline aquifers with CMG software. Lead two patent disclosures that are in the filing stage.

### Geoscientist

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### Genel Energy PLC (Apr 2014 – Nov 2016)

Global Subsurface Team- Reservoir Model and Studies Group Leading a static model (in PETREL environment) project of a world-class asset in the North Iraq Region. The field is producing over 100 kbopd with 27 wells (Tawke, Jeribe & Bina Bawi fields)

### Geoscientist

TPAO (Turkish Petroleum – Feb 2012 – Apr 2014)

Adıyaman Project (Sambayat Field): Daily well operation management/decisions from headquarters in Ankara. Decisions on wellbore trajectory, perforation interval, and open hole DST interval planning. Leading fracture characterization and reservoir modeling project in low porosity carbonate reservoir (in Adıyaman region) in one of the biggest producing field in Turkey (Sambayat field).

### **Visiting Scientist**

Stanford University (Jan 2013 – Mar 2013)

Fractured Reservoir Modeling Project operated by TPAO.

Developed a workflow to characterize fractured reservoirs with Prof. Atilla Aydin.



linkedin.com/in/bora-yalcin-tr06

https://scholar.google.com/citations?use r=dfq0U8YAAAAJ&hl=en

### Education

### King Abdullah University of Science and Technology

The Doctor of Philosophy, Energy Resources and Petroleum Engineering, GPA: 3.50/4.00 (2017-2023)

# University of Oklahoma

Master of Science, Petroleum Geoscience, GPA: 4.0/4.0 (2009 – 2012) Awards: Turkish Petroleum Company (TPAO) full scholarship for Master of Science degree

# Middle East Technical University

BSc, Engineering Faculty, Honor Graduate (2003 – 2008)

### Licenses and certifications

Machine Learning – Coursera (Aug 2021) Credential ID 3HKCW9LB62Y9

#### Skills

Field Development, Reservoir Modeling, MATLAB, CMG, Petrel, Reservoir Simulation, Reservoir Management Geomechanics, Fracture Mechanics, Coaching & Mentoring

#### Patents

**Thermochemical fluid injection to prevent cool front invasion in CO<sub>2</sub> geothermal reservoirs - US Patent office, Mar 2023** Lead inventor of the patent that was filed to the US Patent office based on work during Aramco summer internship 2022. Authors: Bora Yalcin, Zuhair Al Yousif, Subash Ayarila, Abdulaziz Al Qasim

#### Methods for purifying CO<sub>2</sub> containing fluids within subterranean aquifers - US Patent office, Mar 2023

Lead inventor of the patent that was filed to the US Patent office based on work during Aramco summer internship 2022. Authors: Bora Yalcin, Abdulaziz Al Qasim

### **Publications**

### International Journal of Rock Mechanics and Mining Sciences, Feb 2023

Title: "Elastic response of porous rocks to long-term deformation on strike slip fault networks in geo-reservoirs" Authors: Bora Yalcin, Olaf Zielke, P. Martin Mai (Impact Factor: 6.85 [Peer reviewed Journal article])

### Geothermics, Feb 2024

Title: "Potential for CO<sub>2</sub> plume geothermal and CO<sub>2</sub> storage in an onshore Red Sea Rift basin, Al-Wajj, Saudi Arabia: 3D reservoir modelling and simulations"

Authors: Bora Yalcin, Justin Ezekiel, P. Martin Mai (Impact Factor: 3.90 [Peer reviewed Journal article])

# Awards

# Best PhD Poster Award - InterPore, Nov 2021

KAUST Workshop on Porous Media &1st InterPore Saudi Chapter Annual Meeting; presented the Best Poster Award for my presentation entitled : Elastic response of porous rocks to accumulated slip on complex fault network. A case study from fault map to porous medium permeability alteration

# Taqadam Startup seed fund – KAUST, Dec 2018

A new generation DFN modeling software development and technology company start up pitch which won 20,000\$ USD seed fund from the Taqadam Startup Accelerator in 2018